

DAILY DRILLING REPORT

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Well Megascolides 1 Re-entry (Mobilisation)									
Date	14-Nov-	-06	Drilling Rep Days	Rep Days Chris Dann		Wellsite Gelogist			
Report No.	19		Drilling Rep Nights			Toolpusher	Marty Whitu		
WELL DATA									
Country	Australia		Current Hole Size		Casing OD		AFE Cost		
Country	Onshore Gippsland		Measured Depth				AFE Number		
Field	Century				Casing MD				
Drill Co.	Rig 11		True Vertical Depth		Casing TVD		Daily Cost:		
Rig GL - AMSL	120 m		Progress Days From Spud		Last BOP Date:		Cum Cost: Planned TD:		
RT - GL	5.2 m		Days on Well		Last LTI Date:		Flatified TD.		
SUMMARY OF PERIOD 00:00 to 2400HRS: Weather overcast with rain squalls, repair & modify mud tanks, prepare drill pipe for inspection, test & connect electrical items,									
dress mast for scoping, work on drill line drum anchor recess									
CURRENT OPERATION @ 06:00HRS: Wait on Daylight conduct pre tour meeting									
PLANNED OPERATIONS FOR NEXT 24HRS:Continue to repair and modify mud tanks, test, repair & install electrical items, scope mast, unpack and sort equipmen									
prepare drill pipe and fishing tools for inspection									
	OPERATIONS FOR PERIOD 00:00 to 24:00								
From	То	Operation Description							
0:00	6:00	Wait on day	ylight, crew in camp						
6:00	18:00	18:00 Conduct pre tour safety meeing							
		Prepare mast to scope							
		Lay out guy lines to anchor blocks							
		Bleed scoping rams (PTW)							
		Extend mast - checking ram stabilizers during scoping							
		Hang traveling blocks and slip drilling line							
		Install vibrator hose on standpipe							
		Install rotary tongs on rig floor							
		Clean rig floor & location							
		Continue modifications and repairs to mud tanks and supply lines							
		Continue installation of lights, instrumentation and electrical equipment							
10:00	Century received 1ea VIP unit in camp, water transfer pump and hoses at rig site								
18:00 0:00 Wait on daylight, crew in camp									
				WATER BASED M					
Mud Type			Filter Cake	ļ	H2O		Viscosity		
Sample-From			CI		Oil:		PV		
Time			Hard/Ca		Sand		YP		
Weight			MBT		Glycol		Gels 10sec		
			PM Solida		KCI		Gels 10min		
	API FL Solids PHPA								
EQUIPMENT, VOLUMES AND LOSSES DATA									
Available (bbls)			Losses		Equipment	Description	Mesh Size	Hours	
Active (bbls)			Down hole		Shaker 1				
Mixing (bbls)			Surface		Shaker 2				
Hole (bbls)			Dumped		Desander	<u> </u>			
Slug (bbls)			De-sander		Desilter	<u> </u>			
Reserve (bbls)			De-silter						
Kill (bbls)			Centrifuge						